

# **Northern Utilities, Inc.**

## **New Hampshire Division**

### **2013 / 2014 WINTER SEASON PROPOSED COST OF GAS ADJUSTMENT**

**TO BE EFFECTIVE NOVEMBER 1, 2013**

**FILED SEPTEMBER 16, 2013**

**Tariff Sheets**

Supplement No. 2, First Revised Page 2  
Rate Summary

Supplement No. 2, First Revised Page 3  
Rate Summary

Supplement No. 2, First Revised Page 4  
Rate Summary

Fifty-third Revised Page No. 38  
Calculation of proposed Cost of Gas Adjustment

Seventy-third Revised Page No. 39  
Calculation of proposed Cost of Gas Adjustment

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LDAC Rates

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Appendix D

CHECK SHEET

The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	<u>Revision</u>	<u>Proposed</u>
Title	Original	
Supplement No. 1 Title	Original	
Supplement No.1 Page 1	Original	
Supplement No.1 Page 2	Original	First Revised
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i	Original	
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1	Original	
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12	Original	
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16	Second Revised	
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18	Third Revised	
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22	Second Revised	
23	Second Revised	
24	Third Revised	
25	Second Revised	
26	Second Revised	
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28	Third Revised	
29	Third Revised	
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31	Second Revised	
32	Fourth Revised	
33	Third Revised	
34	Second Revised	
35	Second Revised	
36	Second Revised	
37	Third Revised	

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The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	<u>Revision</u>	<u>Proposed</u>
37.1	Second Revised	
37.2	First Revised	
38	Fifty-first Revised	Fifty-third Revised
39	Seventy-second Revised	Seventy-third Revised
40	Twenty-fourth Revised	
41	First Revised	
42	First Revised	
43	Third Revised	
44	Fourth Revised	
45	Third Revised	
46	Second Revised	
47	Second Revised	
48	Second Revised	
49	Second Revised	
50	Second Revised	
51	Second Revised	
52	Second Revised	
53	Third Revised	
54	Third Revised	
55	Third Revised	
55-a	Second Revised	
55-b	Second Revised	
55-c	First Revised	
55-d	First Revised	
55-e	First Revised	
56	Eighteenth Revised	Nineteenth Revised
57	Third Revised	
58	First Revised	
59	Fourth Revised	
60	Third Revised	
60-a	First Revised	
61	Fourth Revised	
62	Second Revised	
63	Fourth Revised	
64	Second Revised	
65	First Revised	
66	First Revised	
67	First Revised	
68	First Revised	
69	First Revised	
70	Fourth Revised	
71	First Revised	
72	Third Revised	
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74	Third Revised	
75	First Revised	
76	Third Revised	
77	First Revised	
78	Third Revised	
79	First Revised	

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The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	<u>Revision</u>	<u>Proposed</u>
80	Third Revised	
81	First Revised	
82	Third Revised	
83	First Revised	
84	Third Revised	
85	First Revised	
86	Third Revised	
87	First Revised	
88	Third Revised	
89	First Revised	
90	Third Revised	
91	First Revised	
92	Third Revised	
93	First Revised	
94	Sixty-second Revised	
95	Sixty-second Revised	
96	Forty-fourth Revised	
97	First Revised	
98	First Revised	
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118	Original	
119	Original	
120	Original	
121	First Revised	
122	First Revised	
122-a	Original	
123	Original	
124	First Revised	
125	First Revised	
126	First Revised	
127	First Revised	

CHECK SHEET

The title page and pages i-171 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Pages</u>	<u>Revision</u>	<u>Proposed</u>
128	First Revised	
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144	First Revised	
145	First Revised	
146	First Revised	
147	First Revised	
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149	First Revised	
150	First Revised	
151	First Revised	
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152-a	Original	
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169	Eleventh Revised	Twelfth Revised
170	Original	
170-a	Original	
170-b	Fifth Revised	Sixth Revised
171	First Revised	

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION  
 WINTER SEASON RESIDENTIAL RATES**

<b>Winter Season November 2013 - April 2014</b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	<b>Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</b>
Residential Heating	<b><u>Tariff Rate R 5:</u></b>			
	Monthly Customer Charge	\$13.73	\$13.73	\$13.73
	First 50 therms	\$0.4831	\$0.5277	\$1.3844
	All usage over 50 therms	\$0.4250	\$0.4696	\$1.3263
	<b>LDAC</b>	<b>\$0.0446</b>		
	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<b>\$0.8567</b>		
Residential Heating Low Income	<b><u>Tariff Rate R 10:</u></b>			
	Monthly Customer Charge	\$5.50	\$5.50	\$5.50
	First 50 therms	\$0.2185	\$0.2631	\$1.1198
	All usage over 50 therms	\$0.1953	\$0.2399	\$1.0966
	<b>LDAC</b>	<b>\$0.0446</b>		
	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<b>\$0.8567</b>		
Residential Non-Heating	<b><u>Tariff Rate R 6:</u></b>			
	Monthly Customer Charge	\$13.73	\$13.73	\$13.73
	First 10 therms	\$0.3717	\$0.4163	\$1.2730
	All usage over 10 therms	\$0.3717	\$0.4163	\$1.2730
	<b>LDAC</b>	<b>\$0.0446</b>		
	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<b>\$0.8567</b>		
Residential Non-Heating Low Income	<b><u>Tariff Rate R 11:</u></b>			
	Monthly Customer Charge	\$9.98	\$9.98	\$9.98
	First 10 therms	\$0.2920	\$0.3366	\$1.1933
	All usage over 10 therms	\$0.2920	\$0.3366	\$1.1933
	<b>LDAC</b>	<b>\$0.0446</b>		
	<b><u>Gas Cost Adjustment:</u></b> Cost of Gas	<b>\$0.8567</b>		

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Title:

Treasurer





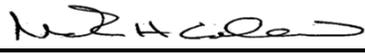
**Anticipated Cost of Gas**

**New Hampshire Division**

**Period Covered: November 1, 2013 - April 30, 2014**

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$2,591,047	
Supply Costs:	\$11,116,950	
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$11,679,992	
Commodity Costs:	\$4,717,787	
<b>Hedging (Gain)/Loss</b>	\$144,792	
<b>Interruptible Included Above</b>	\$0	
<b>Inventory Finance Charge</b>	\$5,527	
<b>Capacity Release, Asset Management, PNGTS Cost</b>	<u>(\$4,660,791)</u>	
<b>Total Anticipated Direct Cost of Gas</b>		<u>\$25,595,304</u>
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	(\$2,128,249)	
Interest	\$0	
Refunds	\$23,596	
<u>Interruptible Margins</u>	<u>(\$449,048)</u>	
Total Adjustments		(\$2,553,700)
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$25,595,305	
Working Capital Percentage	0.082%	
Working Capital Allowance	\$21,081	
Plus: Working Capital Reconciliation (Acct 182.11)	<u>(\$1,852)</u>	
Total Working Capital Allowance		\$19,229
<b>Bad Debt:</b>		
Bad Debt Allowance	\$263,169	
Plus: Bad Debt Reconciliation (Acct 182.16)	(\$71,949)	
Total Bad Debt Allowance		\$191,220
<b>Local Production and Storage Capacity</b>		\$307,762
<b>Miscellaneous Overhead-80.94% Allocated to Winter Season</b>		\$333,160
<b>Total Anticipated Indirect Cost of Gas</b>		(\$1,702,330)
<b>Total Cost of Gas</b>		<u>\$23,892,974</u>

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**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: November 1, 2013 - April 30, 2014

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$25,595,305	
Projected Prorated Sales (11/01/13- 04/30/14)	27,891,158	
<b>Direct Cost of Gas Rate</b>		\$0.9177 per therm
<b>Demand Cost of Gas Rate</b>	\$9,610,249	\$0.3446 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$15,985,057</u>	<u>\$0.5731</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$25,595,304	<b>\$0.9177</b> per therm
Total Anticipated Indirect Cost of Gas	(\$1,702,330)	
Projected Prorated Sales (11/01/13- 04/30/14)	27,891,158	
<b>Indirect Cost of Gas</b>		(\$0.0610) per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.8567 per therm</b>

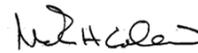
<b>RESIDENTIAL COST OF GAS RATE - 11/01/13</b>	<b>COGwr</b>	<b>\$0.8567 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$1.0709</b>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/13</b>	<b>COGwl</b>	<b>\$0.7764 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$0.9705</b>

C&I HLF DEMAND COSTS ALLOCATED PER SMBA	\$530,495
PLUS: RESIDENTIAL DEMAND REALLOCATION TO C7I HLF	<u>\$10,379</u>
C&I HLF TOTAL ADJUSTED DEMAND COSTS	\$540,874
C&I HLF PROJECTED PRORATED SALES (11/1/13-04/30/14)	2,073,984
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.2608</b>
C&I HLF COMMODITY COSTS ALLOCATED PER SMBA	\$1,196,006
PLUS: RESIDENTIAL COMMODITY COSTS	<u>(\$122)</u>
C&I HLF TOTAL ADJUSTED COMMODITY COSTS	\$1,195,885
C&I HLF PROJECTED PRORATED SALES (11/01/13-04/30/14)	2,073,984
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.5766</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0610)</b>
<b>TOTAL C&amp;I HLF COST OF GAS RATE</b>	<b>\$0.7764</b>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/13</b>	<b>COGwh</b>	<b>\$0.8706 per therm</b>
	<b>Maximum (COG+25%)</b>	<b>\$1.0883</b>

C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$4,199,737
PLUS RESIDENTIAL DEMAND REALLOCATION TO C&I LLF	<u>\$82,165</u>
C&I LLF TOTAL ADJUSTED DEMAND COSTS	\$4,281,902
C&I LLF PROJECTED PRORATED SALES (11/01/13-04/30/13)	11,922,823
<b>DEMAND COST OF GAS RATE</b>	<b>\$0.3591</b>
C&I LLF COMMODITY COSTS ALLOCATED PER SMBA	\$6,826,699
PLUS: RESIDENTIAL COMMODITY REALLOCATION TO C&I LLF	<u>(\$696)</u>
C&I LLF TOTAL ADJUSTED COMMODITY COSTS	\$6,826,004
C&I LLF PROJECTED PRORATED SALES (11/1/12-04/30/13)	11,922,823
<b>COMMODITY COST OF GAS RATE</b>	<b>\$0.5725</b>
<b>INDIRECT COST OF GAS</b>	<b>(\$0.0610)</b>
<b>TOTAL C&amp;I LLF COST OF GAS RATE</b>	<b>\$0.8706</b>





**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX A**

**Schedule of Administrative Fees and Charges**

**I. Supplier Balancing Charge:      \$0.77 per MMBtu of Daily Imbalance Volumes**

- Updated effective every November 1 to reflect the Company’s latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:      \$ 18.26 per MMBtu per MDPQ per month for November 2013 through April 2014.**

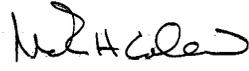
- Updated effective every November 1 to reflect the Company’s Peaking resources and associated costs.

**III. Company Allowance Calculation:      0.60% - Provided in Attachment 3 to Schedule 10**

**IV. Supplier Services and Associated Fees:**

<b><u>SERVICE</u></b>	<b><u>PRICING</u></b>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

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**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 2013 through October 31, 2014.

Commercial and Industrial

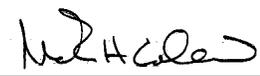
	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	15.81%	54.75%
Storage:	33.09%	17.78%
Peaking:	51.10%	27.46%

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**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX D**

**Firm Sales Service Re-Entry Fee Bill Adjustment  
(continued)**

The Re-Entry Fee shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Firm Sales Service Re-Entry Fee Unit Charge shall be applicable for the period of November 1, 2013 through October 31, 2014.

Effective Dates:	<b>November 1, 2013 – October 31, 2014</b>
Annual Average Unit Cost:	\$ 345.94
25% - Annual Charge for Re-Entry Fee:	\$ 61.48
Monthly Unit Charge for Re-Entry Fee:	\$ 5.12

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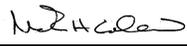
NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

~~SUMMER~~ WINTER SEASON C&I RATES

<p style="text-align: center;"><del>Summer</del> <u>Winter</u> Season  <span style="color: red;">May 2013 - October 2013</span> <span style="color: blue;">November 2013 - April 2014</span></p>		<p style="text-align: center;">Tariff Rates</p>		<p style="text-align: center;">Total Delivery Rates (Includes LDAC)</p>		<p style="text-align: center;">Total Billed Rates Tariff Rates, LDAC Plus Cost of Gas</p>	
C&I Low Annual/High Winter	<b>Tariff Rate G 40:</b>						
	Monthly Customer Charge	\$31.40		\$31.40		\$31.40	
	First 75 therms	\$0.3122		<span style="color: red;">\$0.3388</span> <span style="color: blue;">\$0.3360</span>		<span style="color: red;">\$0.9473</span> <span style="color: blue;">\$1.2066</span>	
	All usage over 75 therms	\$0.2647		<span style="color: red;">\$0.2913</span> <span style="color: blue;">\$0.2885</span>		<span style="color: red;">\$0.8998</span> <span style="color: blue;">\$1.1591</span>	
	<b>LDAC</b>	<span style="color: red;">\$0.0266</span> <span style="color: blue;">\$0.0238</span>					
<b>Gas Cost Adjustment:</b>							
Cost of Gas	<span style="color: red;">\$0.6085</span> <span style="color: blue;">\$0.8706</span>						
C&I Low Annual/Low Winter	<b>Tariff Rate G 50:</b>						
	Monthly Customer Charge	\$31.40		\$31.40		\$31.40	
	First 75 therms	\$0.3122		<span style="color: red;">\$0.3388</span> <span style="color: blue;">\$0.3360</span>		<span style="color: red;">\$0.8873</span> <span style="color: blue;">\$1.1124</span>	
	All usage over 75 therms	\$0.2647		<span style="color: red;">\$0.2913</span> <span style="color: blue;">\$0.2885</span>		<span style="color: red;">\$0.8398</span> <span style="color: blue;">\$1.0649</span>	
	<b>LDAC</b>	<span style="color: red;">\$0.0266</span> <span style="color: blue;">\$0.0238</span>					
<b>Gas Cost Adjustment:</b>							
Cost of Gas	<span style="color: red;">\$0.5485</span> <span style="color: blue;">\$0.7764</span>						
C&I Medium Annual/High Winter	<b>Tariff Rate G 41:</b>						
	Monthly Customer Charge	\$94.21		\$94.21		\$94.21	
	All usage	<span style="color: red;">\$0.1978</span> <span style="color: blue;">\$0.2437</span>		<span style="color: red;">\$0.2244</span> <span style="color: blue;">\$0.2675</span>		<span style="color: red;">\$0.8329</span> <span style="color: blue;">\$1.1381</span>	
	<b>LDAC</b>	<span style="color: red;">\$0.0266</span> <span style="color: blue;">\$0.0238</span>					
	<b>Gas Cost Adjustment:</b>						
Cost of Gas	<span style="color: red;">\$0.6085</span> <span style="color: blue;">\$0.8706</span>						
C&I Medium Annual/Low Winter	<b>Tariff Rate G 51:</b>						
	Monthly Customer Charge	\$94.21		\$94.21		\$94.21	
	First <del>4,000</del> <span style="color: blue;">1,300</span> therms	<span style="color: red;">\$0.1746</span> <span style="color: blue;">\$0.2270</span>		<span style="color: red;">\$0.2012</span> <span style="color: blue;">\$0.2508</span>		<span style="color: red;">\$0.7497</span> <span style="color: blue;">\$1.0272</span>	
	All usage over <del>4,000</del> <span style="color: blue;">1,300</span> therms	<span style="color: red;">\$0.1432</span> <span style="color: blue;">\$0.1903</span>		<span style="color: red;">\$0.1698</span> <span style="color: blue;">\$0.2141</span>		<span style="color: red;">\$0.7183</span> <span style="color: blue;">\$0.9905</span>	
	<b>LDAC</b>	<span style="color: red;">\$0.0266</span> <span style="color: blue;">\$0.0238</span>					
<b>Gas Cost Adjustment:</b>							
Cost of Gas	<span style="color: red;">\$0.5485</span> <span style="color: blue;">\$0.7764</span>						
C&I High Annual/High Winter	<b>Tariff Rate G 42:</b>						
	Monthly Customer Charge	\$314.05		\$314.05		\$314.05	
	All usage	<span style="color: red;">\$0.1624</span> <span style="color: blue;">\$0.2354</span>		<span style="color: red;">\$0.1887</span> <span style="color: blue;">\$0.2592</span>		<span style="color: red;">\$0.7972</span> <span style="color: blue;">\$1.1298</span>	
	<b>LDAC</b>	<span style="color: red;">\$0.0266</span> <span style="color: blue;">\$0.0238</span>					
	<b>Gas Cost Adjustment:</b>						
Cost of Gas	<span style="color: red;">\$0.6085</span> <span style="color: blue;">\$0.8706</span>						
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b>						
	Monthly Customer Charge	\$314.05		\$314.05		\$314.05	
	All usage	<span style="color: red;">\$0.1115</span> <span style="color: blue;">\$0.1901</span>		<span style="color: red;">\$0.1384</span> <span style="color: blue;">\$0.2139</span>		<span style="color: red;">\$0.6866</span> <span style="color: blue;">\$0.9903</span>	
	<b>LDAC</b>	<span style="color: red;">\$0.0266</span> <span style="color: blue;">\$0.0238</span>					
	<b>Gas Cost Adjustment:</b>						
Cost of Gas	<span style="color: red;">\$0.5485</span> <span style="color: blue;">\$0.7764</span>						

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NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION

~~SUMMER~~WINTER SEASON C&I RATES

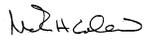
<b>Summer <del>Winter</del> Season</b> <b>May 2013 – October 2013 <u>November 2013 - April 2014</u></b>		<b>Tariff Rates</b>	<b>Total Delivery Rates (Includes LDAC)</b>	
C&I Low Annual/High Winter	<b>Tariff Rate T 40:</b> Monthly Customer Charge First 75 therms All usage over 75 therms  <b>LDAC</b>	\$31.40 \$0.3122 \$0.2647  <b>\$0.0266</b> <b>\$0.0238</b>	<del>\$0.3388</del> <del>\$0.2913</del>	\$31.40 <u>\$0.3360</u> <u>\$0.2885</u>
C&I Low Annual/Low Winter	<b>Tariff Rate T 50:</b> Monthly Customer Charge First 75 therms All usage over 75 therms  <b>LDAC</b>	\$31.40 \$0.3122 \$0.2647  <b>\$0.0266</b> <b>\$0.0238</b>	<del>\$0.3388</del> <del>\$0.2913</del>	\$31.40 <u>\$0.3360</u> <u>\$0.2885</u>
C&I Medium Annual/High Winter	<b>Tariff Rate T 41:</b> Monthly Customer Charge  All usage  <b>LDAC</b>	\$94.2100  <b>\$0.1978</b> <b>\$0.2437</b>  <b>\$0.0266</b> <b>\$0.0238</b>	<del>\$0.2244</del>	\$94.21  <u>\$0.2675</u>
C&I Medium Annual/Low Winter	<b>Tariff Rate T 51:</b> Monthly Customer Charge First <del>1,000</del> <u>1,300</u> therms All usage over <del>1,000</del> <u>1,300</u> therms  <b>LDAC</b>	\$94.21 <b>\$0.1746</b> <b>\$0.2270</b> <b>\$0.1432</b> <b>\$0.1903</b>  <b>\$0.0266</b> <b>\$0.0238</b>	<del>\$0.2012</del> <del>\$0.1698</del>	\$94.21 <u>\$0.1984</u> <u>\$0.1670</u>
C&I High Annual/High Winter	<b>Tariff Rate T 42:</b> Monthly Customer Charge  All usage  <b>LDAC</b>	\$314.05  <b>\$0.1621</b> <b>\$0.2354</b>  <b>\$0.0266</b> <b>\$0.0238</b>	<del>\$0.1887</del>	\$314.05  <u>\$0.2592</u>
C&I High Annual/Low Winter	<b>Tariff Rate G 52:</b> Monthly Customer Charge  All usage  <b>LDAC</b>	\$314.05  <b>\$0.1115</b> <b>\$0.1901</b>  <b>\$0.0266</b> <b>\$0.0238</b>	<del>\$0.1381</del>	\$314.05  <u>\$0.2139</u>
C&I Interruptible Transportation	<b>Tariff Rate IT:</b> Monthly Customer Charge First 20,000 therms All usage over 20,000 therms	\$170.21 <del>\$0.0828</del> <b>\$0.1720</b> <del>\$0.0768</del> <b>\$0.1529</b>	<del>\$0.0828</del> <del>\$0.0768</del>	\$170.21 <u>\$0.1720</u> <u>\$0.1529</u>

Issued: ~~November 2, 2012~~ September 16, 2013

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Effective: With Service Rendered On and After ~~May 1, 2013~~ November 1, 2013

Authorized by NHPUC Order No. in Docket No. DG 13-, dated

  
Title:

**Anticipated Cost of Gas**

**New Hampshire Division**

Period Covered: ~~May 1, 2013~~ November 1, 2013 - ~~October 31, 2013~~ April 30, 2014

(Col 1)	(Col 2)	(Col 3)
<b><u>ANTICIPATED DIRECT COST OF GAS</u></b>		
<b>Purchased Gas:</b>		
Demand Costs:	\$ <del>684,707</del> \$ 2,023,753	
Supply Costs:	\$ <del>2,920,655</del> \$ 8,117,009	
<b>Storage &amp; Peaking Gas:</b>		
Demand, Capacity:	\$ <del>365,241</del> \$ 12,098,754	
Commodity Costs:	\$ <del>21,832</del> \$ 3,182,658	
<b>Hedging (Gain)/Loss</b>	\$ <del>(1,664)</del> \$ 822,275	
<b>Interruptible Included Above</b>	\$ <del>-----</del> \$ -	
<b>Inventory Finance Charge</b>	\$ <del>-----</del> \$ 4,654	
<b>Capacity Release</b>	\$ <del>-----</del> \$ <u>(2,180,758)</u>	
<b>Total Anticipated Direct Cost of Gas</b>	<b>\$ <del>3,990,771</del> \$ 24,068,344</b>	
<b><u>ANTICIPATED INDIRECT COST OF GAS</u></b>		
<b>Adjustments:</b>		
Prior Period Under/(Over) Collection	\$ <del>147,647</del> \$ (3,105,739)	
Interest	\$ <del>2,290</del> \$ (10,976)	
Refunds	\$ <del>-----</del> \$ (168,825)	
<u>Interruptible Margins</u>	<u>\$ <del>-----</del> \$ -</u>	
Total Adjustments	<b>\$ <del>149,937</del> \$ (3,285,540)</b>	
<b>Working Capital:</b>		
Total Anticipated Direct Cost of Gas	\$ <del>3,990,771</del> \$ 24,068,344	
Working Capital Percentage	<u>0.082%</u> <u>0.082%</u>	
Working Capital Allowance	\$ <del>3,287</del> \$ 19,823	
Plus: Working Capital Reconciliation (Acct 182.11)	\$ <del>1,289</del> \$ <u>(9,592)</u>	
Total Working Capital Allowance	<b>\$ <del>4,576</del> \$ 10,231</b>	
<b>Bad Debt:</b>		
Bad Debt Allowance	\$ <del>18,660</del> \$ 271,636	
Plus: Bad Debt Reconciliation (Acct 182.16)	\$ <del>(19,277)</del> \$ (142,934)	
Total Bad Debt Allowance	<b>\$ <del>(617)</del> \$ 128,702</b>	
<b>Local Production and Storage Capacity</b>	<b>\$ <del>-----</del> \$ 307,762</b>	
<b>Miscellaneous Overhead-<del>24.83</del><u>30.94</u>% Allocated to <del>Summer</del><u>Winter</u> Season</b>	<b>\$ <del>89,856</del> \$ 321,744</b>	
<b>Total Anticipated Indirect Cost of Gas</b>	<b>\$ <del>243,753</del> \$ (2,517,100)</b>	
<b>Total Cost of Gas</b>	<b>\$ <del>4,234,523</del> \$ <u>21,551,244</u></b>	

Issued: ~~May 2, 2013~~ September 16, 2013  
Effective Date: ~~May 1, 2013~~ November 1, 2013

Issued By: \_\_\_\_\_  
Treasurer

**CALCULATION OF FIRM SALES COST OF GAS RATE**

Period Covered: May 1, 2013 - October 31, 2013

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$3,990,771	
Projected Prorated Sales (05/01/13 - 10/31/13)	7,625,909	
<b>Direct Cost of Gas Rate</b>		\$0.5233 per therm
<b>Demand Cost of Gas Rate</b>	\$1,049,948	\$0.1377 per therm
<b>Commodity Cost of Gas Rate</b>	<u>\$2,940,823</u>	<u>\$0.3856</u> per therm
<b>Total Direct Cost of Gas Rate</b>	\$3,990,771	<b>\$0.5233</b> per therm
Total Anticipated Indirect Cost of Gas	\$243,752	
Projected Prorated Sales (05/01/13 - 10/31/13)	7,625,909	
<b>Indirect Cost of Gas</b>		\$0.0320 per therm
<b>TOTAL PERIOD AVERAGE COST OF GAS</b>		<b>\$0.5553</b> per therm

Period Ending Under-collection as determined on 5/24/13 <sup>1</sup>	\$189,979
Projected Sales (06/01/13 - 10/31/13)	6,230,383
Per Unit Change in Cost of Gas (06/01/13 - 10/31/13)	\$0.0305

<sup>1</sup> Under-collection w/o rate adjustment as contained in NUI's COG Report dated May 24, 2013

Period Ending Under-collection as determined on 8/23/13 <sup>1</sup>	(\$195,061)
Projected Sales (09/01/13 - 10/31/13)	<u>2,954,020</u>
Per Unit Change in Cost of Gas (09/01/13 - 10/31/13)	<u>(\$0.0660)</u>

<sup>1</sup> Under-collection w/o rate adjustment as contained in NUI's COG Report dated August 23, 2013

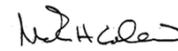
<b>RESIDENTIAL COST OF GAS RATE - <del>06/01/13</del> <u>09/01/13</u></b>	<b>COGwr</b>	<b><del>\$0.5858</del></b>	<b><u>\$0.5198</u></b> per therm
	Maximum (COG+25%)		<b>\$0.6941</b>
RESIDENTIAL COST OF GAS RATE - 05/01/13			\$0.5553
CHANGE IN PER UNIT COST			\$0.0305
RESIDENTIAL COST OF GAS RATE - 06/01/13			\$0.5858
CHANGE IN PER UNIT COST			<u>(\$0.0660)</u>
RESIDENTIAL COST OF GAS RATE - 09/01/13			<u>\$0.5198</u>

<b>COM/IND LOW WINTER USE COST OF GAS RATE - <del>06/01/13</del> <u>09/01/13</u></b>	<b>COGwl</b>	<b><del>\$0.5485</del></b>	<b><u>\$0.4825</u></b> per therm
	Maximum (COG+25%)		<b>\$0.6475</b>
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/13			\$0.5180
CHANGE IN PER UNIT COST			\$0.0305
COM/IND LOW WINTER USE COST OF GAS RATE - 06/01/13			\$0.5485
CHANGE IN PER UNIT COST			<u>(\$0.0660)</u>
COM/IND LOW WINTER USE COST OF GAS RATE - 09/01/13			<u>\$0.4825</u>

<b>COM/IND HIGH WINTER USE COST OF GAS RATE - <del>06/01/13</del> <u>09/01/13</u></b>	<b>COGwh</b>	<b><del>\$0.6085</del></b>	<b><u>\$0.5425</u></b> per therm
	Maximum (COG+25%)		<b>\$0.7225</b>
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/13			\$0.5780
CHANGE IN PER UNIT COST			\$0.0305
COM/IND HIGH WINTER USE COST OF GAS RATE - 06/01/13			\$0.6085
CHANGE IN PER UNIT COST			<u>(\$0.0660)</u>
COM/IND HIGH WINTER USE COST OF GAS RATE - 09/01/13			<u>\$0.5425</u>

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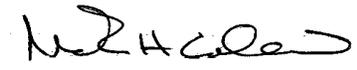
**Local Delivery Adjustment Clause**

Rate Schedule	RLIARA	DSM	ERC	ITM	RCE	RPC	LDAC
Residential Heating	<del>\$0.0104</del> 0.0064	<del>\$0.0403</del> 0.0350	<del>\$0.0044</del> 0.0032	\$0.0000	\$0.0000	\$0.0000	\$0.0554 0.0446
Residential Non-Heating	<del>\$0.0104</del> 0.0064	<del>\$0.0403</del> 0.0350	<del>\$0.0044</del> 0.0032	\$0.0000	\$0.0000	\$0.0000	\$0.0554 0.0446
Small C&I	<del>\$0.0104</del> 0.0064	<del>\$0.0118</del> 0.0142	<del>\$0.0044</del> 0.0032	\$0.0000	\$0.0000	\$0.0000	\$0.0266 0.0238
Medium C&I	<del>\$0.0104</del> 0.0064	<del>\$0.0118</del> 0.0142	<del>\$0.0044</del> 0.0032	\$0.0000	\$0.0000	\$0.0000	\$0.0266 0.0238
Large C&I	<del>\$0.0104</del> 0.0064	<del>\$0.0118</del> 0.0142	<del>\$0.0044</del> 0.0032	\$0.0000	\$0.0000	\$0.0000	\$0.0266 0.0238
No Previous Sales Service							

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## VII. DELIVERY SERVICE TERMS AND CONDITIONS

### APPENDIX A

#### Schedule of Administrative Fees and Charges

**I. Supplier Balancing Charge:**      **\$0.77 per MMBtu** of Daily Imbalance Volumes

- Updated effective every November 1 to reflect the Company's latest balancing resources and associated capacity costs.
- Daily Imbalance Volumes represent the difference between ATV and ATV adjusted for actual EDDs.

**II. Peaking Service Demand Charge:**      **\$ ~~11.03~~18.26 per MMBtu** per MDPQ per month for November 201~~23~~3 through April 201~~34~~4.

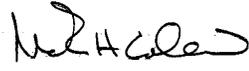
- Updated effective every November 1 to reflect the Company's Peaking resources and associated costs.

**III. Company Allowance Calculation:**      **0.60%** - Provided in Attachment 3 to Schedule 10

**IV. Supplier Services and Associated Fees:**

<u>SERVICE</u>	<u>PRICING</u>
Pool Administration (required) <b>Non-Daily Metered Pools only</b>	• \$0.10/month/customer billed @ marketer level
Standard Passthrough Billing (required)	• \$0.60/customer/month billed @ marketer level
Standard Complete Billing (optional – Passthrough Billing fee not required if this service is elected)	• \$1.50/customer/month billed @ marketer level
Customer Administration (required)	• \$10/customer/switch billed @ marketer level

Issued: September 1~~4~~6, 201~~23~~3

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Effective: November 1, 201~~23~~3

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**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX C**

**Capacity Allocators**

Capacity Allocators shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Capacity Allocators shall be applicable for capacity assignments during the period of November 1, 201~~2~~3 through October 31, 201~~3~~4.

Commercial and Industrial

	<u>High Winter Use</u>	<u>Low Winter Use</u>
Pipeline:	<del>47.36</del> <u>15.81</u> %	<del>55.58</del> <u>54.75</u> %
Storage:	<del>36.05</del> <u>33.09</u> %	<del>49.38</del> <u>17.78</u> %
Peaking:	<del>46.59</del> <u>51.10</u> %	<del>25.04</del> <u>27.46</u> %

Issued: September ~~146~~, 201~~2~~3

Effective: November 1, 201~~2~~3

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**VII. DELIVERY SERVICE TERMS AND CONDITIONS**

**APPENDIX D**

**Firm Sales Service Re-Entry Fee Bill Adjustment  
(continued)**

The Re-Entry Fee shall be calculated and filed with the Commission each year with the Winter Cost of Gas filing. The following Firm Sales Service Re-Entry Fee Unit Charge shall be applicable for the period of November 1, 201~~2~~<sup>3</sup> through October 31, 201~~3~~<sup>4</sup>.

Effective Dates:	<b>November 1, 201<del>2</del><sup>3</sup> – October 31, 201<del>3</del><sup>4</sup></b>
Annual Average Unit Cost:	\$ <del>369.57</del> <sup>245.94</sup>
25% - Annual Charge for Re-Entry Fee:	\$ <del>92.39</del> <sup>61.48</sup>
Monthly Unit Charge for Re-Entry Fee:	\$ <del>7.70</del> <sup>5.12</sup>

Issued: September 1~~4~~<sup>6</sup>, 201~~3~~<sup>2</sup>

Effective: November 1, 201~~2~~<sup>3</sup>

Authorized by NHPUC Order No. \_\_\_\_\_ in Docket No. DG ~~1~~<sup>2</sup>~~3~~ - \_\_\_\_, dated \_\_\_\_\_.

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